



Chillicothe Municipal Utilities  
Power Plant Name: Chillicothe  
Electric Generation and Emissions in 2010

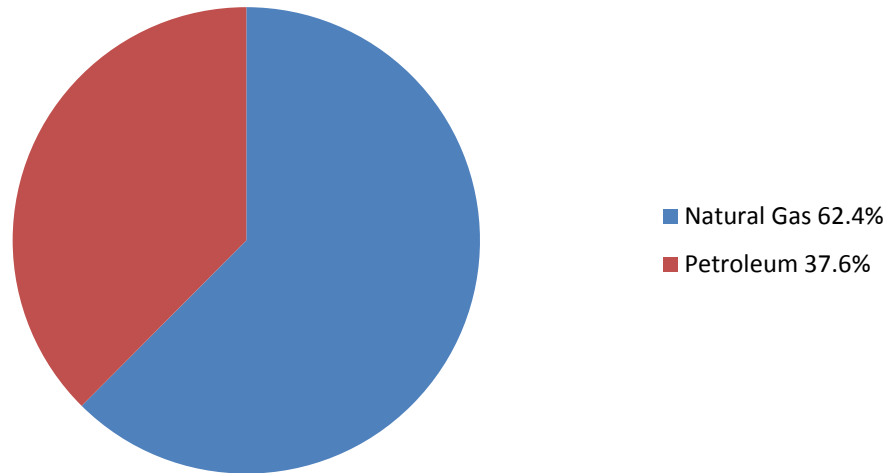
Generation Tables

	Fuel Consumption, MMBTUs	Percent of Total		Net Electric Power Generated, MWh	Percent of Total	
<b>Non-renewable sources</b>						
Coal						
Natural Gas	6,357	66.4%	66.4%	379	62.4%	62.4%
Petroleum	3,224	33.6%	33.6%	228	37.6%	37.6%
Nuclear						
Other						
<b>Non-renewable total</b>	<b>9,581</b>	<b>100.0%</b>	<b>100.0%</b>	<b>607</b>	<b>100.0%</b>	<b>100.0%</b>
<b>Renewable sources</b>						
Biomass						
Hydroelectric						
Landfill Gas						
Solar						
Waste Fuels						
Wind						
Wood						
<b>Renewable total</b>						
<b>Grand total</b>	<b>9,581</b>		<b>100.0%</b>	<b>607</b>		<b>100.0%</b>

Fuel Type	Physical Units	Number of Units
Natural Gas	MCf	6,305
Distillate Fuel Oil	Barrels	556



### Net Generation by Fuel Type, 2010 for Chillicothe





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Power Plant Nameplate information for Chillicothe

<b>Plant Name</b>	<b>County Location</b>	<b>Generator</b>	<b>Generator Type</b>	<b>Generator Status</b>	<b>Nameplate Capacity (MW)</b>
<i>Chillicothe</i>		<i>All Operating Generators</i>			<i>360.0</i>
Chillicothe	Livingston	GT1	Combustion (Gas) Turbine (includes jet engine design)	Operating - in service	160.0
Chillicothe	Livingston	GT2	Combustion (Gas) Turbine (includes jet engine design)	Operating - in service	160.0
Chillicothe	Livingston	D1	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	8.0
Chillicothe	Livingston	D2	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	8.0
Chillicothe	Livingston	D3	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	8.0
Chillicothe	Livingston	D4	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	8.0
Chillicothe	Livingston	D5	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	8.0



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Emissions from Electricity Generated in 2010: Chillicothe

	<b>CO2 Equivalent (TONS)</b>	<b>Carbon Dioxide (CO2) (TONS)</b>	<b>Methane (CH4) (TONS)</b>	<b>Nitrogen Dioxide (NO2) (TONS)</b>
Chillicothe	7,525	2,527	71	11

	<b>Sulfur Dioxide (SO2) (TONS)</b>	<b>Annual Nitrogen Oxide (NOx) (TONS)</b>	<b>Summer Nitrogen Oxide (NOx) (TONS)</b>
Chillicothe	0	0.0000	0.0000

Identified Flue Gas Desulfurization (FGD) controls installed on Chillicothe power plant

<b>Plant</b>	<b>Control Equipment</b>	<b>Sorbent Type</b>
	No FGD Controls Installed	

Identified Flue Gas Particulate (FGP) controls installed on Chillicothe power plant

<b>Plant</b>	<b>Control Equipment</b>
	No FGP Controls Installed



## Missouri Department of Natural Resources

### **Notes:**

Generation, emissions and pollution control data include power plants owned by the utility and located in Missouri.

Emissions data calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data

Fuel Consumption and Generation Data from United States Energy Information Administration, Form 923, United States Department of Energy  
<http://www.eia.gov/electricity/data/eia923>

Pollution control data (FGD and FGP equipment) from United States Energy Information Administration, Form 860, United States Department of Energy  
<http://www.eia.gov/electricity/data/eia860/index.html>

Emissions factors for fuel-based generation from United States Environmental Protection Agency "Emission Factors for Greenhouse Gas Inventories", November 7, 2011,  
<http://www.epa.gov/climateleadership/documents/emission-factors.pdf>